

**DELHI TRANSCO LIMITED**  
**STATE LOAD DESPATCH CENTRE**

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)  
33kV Sub-Station Building,  
Minto Raod, New Delhi –02  
Phone No:23221175

Fax No.23221012, 23221059

Dated 07.10.2014

No. F.DTL/207/20014-15/DGM(SO)/EAC/06

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 MD, TPDDL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd, 2nd Floor,Shakti sadan Bldg.  
Karkarduma, Delhi-110092
- 9 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block  
BSES Bhawan, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

**Sub.: Provisional Intra-State ABT based Energy Account for the month of Sept-14**

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of Sept, 2014

The energy accounts contain the following

- |            |   |
|------------|---|
| Annexure-1 | Plant availability factor monthly of Generating stations(PAFM).                         |
| Annexure-2 | Monthly weighted average entitlement of Distribution licensees                          |
| Annexure-3 | Energy scheduled & Incentive Energy to beneficiaries from generating stations           |
| Annexure-4 | Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana,Rithala & IPGCL) |
| Annexure-5 | Details of PLF & Incentive Energy of Rithala Generating Station.                        |
| Annexure-6 | Details of Energy booked to BRPL from TOWMCL plant                                      |
| Annexure-7 | Details of Energy Transaction from Energy Exchanges.                                    |

As per CERC Regulation for the period 01.04.2014 to 31.03.2019 & DERC vide order dated 13.07.12 issued for IPGCL & PPCL for MYT Control period FY 12-13 to 14-15.

Accordingly, the required parameters to drive out the different charges of generating Stations as per Tariff Regulation dated 21.02.14 & Tariff orders of CERC & DERC is enclosed as Annexure-01 to 04

DERC vide letter dated 04.09.12 & MoM held on 19.09.2012 in the chamber of GM(SLDC), SLDC started the scheduling of power from Rithala Generating Plant of TDDPL-G w.e.f 01.10.2012.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,

A handwritten signature in blue ink, reading "Venkatesh Gopal V" with a horizontal line underneath.

Dy. General Manager(System Operation)

**Copy for kind information:**

DGM(T) TO DIR (OPERATION)  
G.M.(O&M),DTL  
G.M.(SLDC)  
G.M.(Comml.),DTL  
D.G.M.(SCADA)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Sept'14**

**A Details of Plant Availability factor for the month of Generating Station with in Delhi**

Stations	Period	PAFM in %	PAFN in %
RPH	Apr'14	82.09	82.09
	May'14	72.13	77.03
	June'14	76.39	76.82
	July'14	57.79	71.98
	Aug'14	55.00	68.54
	Sept'14	51.94	65.82
GT*	Apr'14	60.40	60.40
	May'14	51.72	55.99
	June'14	55.00	55.67
	July'14	65.11	58.07
	Aug'14	65.80	59.63
	Sept'14	69.25	61.21
PPCL	Apr'14	50.64	50.64
	May'14	35.18	42.64
	June'14	60.84	48.64
	July'14	90.37	59.24
	Aug'14	89.54	65.38
Bawana	Sept'14	93.15	69.93
	Apr'14	99.38	99.38
	May'14	97.71	98.53
	June'14	92.26	96.46
	July'14	95.92	96.33
	Aug'14	95.53	96.16
	Sept'14	94.31	95.86




**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Aug'14**

**A Details of Plant Availability factor for the month of Generating Station with in Delhi**

Stations	Period	PAFM in %	PAFN in %
BTPS	Apr'14	78.72	78.72
	May'14	90.11	84.51
	June'14	90.10	86.35
	July'14	88.45	86.89
	Aug'14	70.64	83.59
	Sept'14	53.55	78.67
Rithala**	Apr'14	89.17	89.17
	May'14	89.17	89.17
	June'14	89.17	89.17
	July'14	89.17	89.17
	Aug'14	89.17	89.17
	Sept'14	89.17	89.17

The PAFM & PAFN shall be calculated with the following formula as per CERC Regulation 2014-19 dated 21.02.2014

$$\text{PAFM or PAFN} = \frac{10000 \times \sum_{i=1}^N \text{Dci} / \{N \times \text{IC} \times (100 - \text{Aux})\}}{\%}$$

- AUX = Normative Auxiliary Energy Consumption in %  
Dci = Average Declared Capacity (in Ex-bus MW),  
IC = Installed Capacity (in MW) of the Generating station  
N = Number of days during the period i.e. month or the year as the case may be.  
PAFM = Plant Availability factor Achieved during the month in %  
PAFN = Plant Availability factor Achieved during upto the end of month in %

The capacity charge payable to a thermal generating station for a calendar month for Generating Stn covered under CERC Regulation month shall be calculated in accordance with the following formulae:

CC1= (AFC/12)( PAF1 / NAPAF ) subject to ceiling of (AFC/12)

CC2=-----

CC3=-----

CC12 = ((AFC) ( PAFY / NAPAF ) subject to ceiling of (AFC)) – (CC1+CC2 +CC3 +CC4 + CC5 + CC6 + CC7 + CC8 + CC9 + CC10 + CC11)

\* COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012,00:00 hrs respectively  
IC of BAWANA GTUnit #1&#2 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)  
Associated WHRUnit#1 126.8MW  
Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)  
COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs  
COD on Open Cycle of GT#4 of Module-2 of BAWANA on 27/02/14 at 0.00 Hrs  
COD on combined Cycle of complete Module-2 of Bawana on 27.03.2014 at 00.00 Hrs(WHR unit of 253.06 MW declared in Commercial Operation w.e.f 27.03.2014).

\*\* COD of GT#1 & GT #2 with associated WHR unit comprising of total capacity 94.8 MW(31.6\*3) of Rithal on combined cycle mode on 04.09.11

**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Sept'14**

**B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs**

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	IP
BTPS	Apr'14	33.420	18.990	22.770	17.730	7.090	
	May'14	33.420	18.990	22.770	17.730	7.090	
	June'14	33.420	18.990	22.770	17.730	7.090	
	July'14	33.420	18.990	22.770	17.730	7.090	
	Aug'14	33.420	18.990	22.770	17.730	7.090	
	Sept'14	<b>33.397</b>	<b>18.982</b>	<b>22.836</b>	<b>17.700</b>	<b>7.085</b>	
RPH	Apr'14	44.050	25.050	30.060	0.000	0.000	0.84
	May'14	44.050	25.050	30.060	0.000	0.000	0.84
	June'14	44.050	25.050	30.060	0.000	0.000	0.84
	July'14	44.050	25.050	30.060	0.000	0.000	0.84
	Aug'14	44.050	25.050	30.060	0.000	0.000	0.84
GT	Apr'14	44.450	25.260	30.290			
	May'14	44.450	25.260	30.290			
	June'14	44.450	25.260	30.290			
	July'14	44.450	25.260	30.290			
	Aug'14	44.450	25.260	30.290			
PPCL	Apr'14	30.980	17.610	21.110	30.300		
	May'14	30.980	17.610	21.110	30.300		
	June'14	30.980	17.610	21.110	30.300		
	July'14	30.980	17.610	21.110	30.300		
	Aug'14*	<b>30.970</b>	<b>17.626</b>	<b>21.104</b>	<b>30.300</b>		
Rithala	Apr'14	0.000	0.000	100.000	0.000		
	May'14	0.000	0.000	100.000	0.000		
	June'14	0.000	0.000	100.000	0.000		
	July'14	0.000	0.000	100.000	0.000		
	Aug'14	0.000	0.000	100.000	0.000		
	Sept'14	0.000	0.000	100.000	0.000		

\* Include the weighted Avg. Entitlement on account of Intra State URS power booked from the Stn.

**Weighted Avg. Entitlement of beneficiaries from Bawana CCGT based on DERC order dated 27.02.2014**

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'14	31.130	18.000	21.750	7.300	1.820	10	10
	May'14	31.130	18.000	21.750	7.300	1.820	10	10
	June'14	31.130	18.000	21.750	7.300	1.820	10	10
	July'14	31.130	18.000	21.750	7.300	1.820	10	10
	Aug'14	31.130	18.000	21.750	7.300	1.820	10	10
	Sept'14	<b>31.090</b>	<b>18.020</b>	<b>21.780</b>	<b>7.290</b>	<b>1.820</b>	<b>10</b>	<b>10</b>

**Cum. Weighted Avg. Entitlement of beneficiaries from Bawana CCGT & BTPS**

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB
Bawana	Upto Sept'14	<b>31.1234</b>	<b>18.0033</b>	<b>21.7549</b>	<b>7.2984</b>	<b>1.8200</b>	10	10
PPCL	Upto Sept'14	<b>30.9713</b>	<b>17.6125</b>	<b>21.1185</b>	<b>30.2977</b>			
BTPS	Upto Sept'14	<b>33.4162</b>	<b>18.9887</b>	<b>22.7808</b>	<b>17.7251</b>	<b>7.0892</b>		

*Imbed*  
**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Sept'14**

**C) Weighted Avg. Entitlement of Distribution Licensees from ISGS**

Stations	Total share in %	BRPL	BYPL	NDPL	NDMC
ANTA GPP	10.500	<b>4.624</b>	<b>2.655</b>	<b>3.221</b>	
AURIYAGPP	10.860	<b>4.757</b>	<b>2.748</b>	<b>3.355</b>	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
DADRI GPP	10.960	4.802	2.782	3.376	
<b>DADRI TPS*</b>	<b>74.999</b>	<b>43.667</b>	<b>8.794</b>	<b>7.874</b>	<b>14.664</b>
DADRI-II TPS	75.000	<b>33.060</b>	<b>19.120</b>	<b>22.820</b>	
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
<b>JHAJJAR*</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	
KOTESHWAR	9.860	4.331	2.504	3.025	
NAPP	10.680	4.690	<b>2.713</b>	3.277	
NAPTHA JHAKRI	9.470	4.159	2.405	2.905	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	<b>4.387</b>	<b>2.540</b>	<b>3.073</b>	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	5.793	3.351	4.047	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI*	7.500	<b>1.482</b>	<b>3.717</b>	<b>2.301</b>	
SALAL HEP	11.620	5.104	2.951	3.565	
TEHRI HEP	10.300	4.524	<b>2.616</b>	3.160	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAHAAR-I	5.710	<b>2.511</b>	<b>1.450</b>	<b>1.749</b>	
UNCHAHAAR-II	11.190	<b>4.922</b>	<b>2.842</b>	<b>3.426</b>	
UNCHAHAAR-III	13.810	<b>6.074</b>	<b>3.508</b>	<b>4.228</b>	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATI-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.452	5.908	3.417	4.127	
FARAKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGAON-II	10.490	4.607	2.665	3.218	
SASSAN*	11.250	2.223	5.576	3.451	

\* Allocation from these Stns are revised between BRPL & BYPL as per DERC Tariff Order for Discom for FY 14-15 w.e.f 01.08.2014.

MANAGER(SO/EA)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Sept'14**

## D) Cum. Weighted Avg. Entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	NDPL	NDMC
ANTA GPP	10.500	<b>4.614</b>	<b>2.665</b>	<b>3.221</b>	
AURIYAGPP	10.860	<b>4.768</b>	<b>2.756</b>	<b>3.336</b>	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
DADRI GPP*	10.960	<b>4.813</b>	<b>2.783</b>	<b>3.364</b>	<b>0.000</b>
<b>DADRI TPS*</b>	<b>87.541</b>	<b>36.932</b>	<b>15.628</b>	<b>20.217</b>	<b>14.764</b>
DADRI-II TPS*	75.000	<b>32.976</b>	<b>19.066</b>	<b>22.958</b>	<b>0.000</b>
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
<b>JHAJJAR</b>	<b>8.817</b>	<b>3.872</b>	<b>2.239</b>	<b>2.706</b>	
KOTESHWAR	9.860	4.331	2.504	3.025	
NAPP	10.680	4.690	<b>2.713</b>	3.277	
NAPTHA JHAKRI	9.470	4.159	2.405	2.905	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	<b>4.391</b>	<b>2.540</b>	<b>3.069</b>	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	5.793	3.351	4.047	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI	7.500	<b>2.690</b>	<b>2.509</b>	<b>2.301</b>	
SALAL HEP	11.620	5.104	2.951	3.565	
TEHRI HEP	10.300	4.524	<b>2.616</b>	3.160	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAHAAR-I*	5.710	<b>2.514</b>	<b>1.454</b>	<b>1.742</b>	
UNCHAHAAR-II*	11.190	<b>4.930</b>	<b>2.842</b>	<b>3.418</b>	
UNCHAHAAR-III*	13.810	<b>6.085</b>	<b>3.508</b>	<b>4.217</b>	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATI-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.452	5.908	3.417	4.127	
FARAKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGOAN-II	10.490	4.607	2.665	3.218	
SASSAN	11.250	<b>3.918</b>	<b>3.881</b>	<b>3.451</b>	

\* Include the weighted Avg. Entitlement on account of Intra State URS power booked from the Stn.




MANAGER(SO/EA)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Sept'14**

**E) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
BTPS	BRPL	73.096958
	BYPL	42.065923
	NDPL	49.069266
	NDMC	38.351422
	MES	14.877430
	Total	217.461000
RPH*	BRPL	19.030745
	BYPL	11.337817
	NDPL	13.700188
	NDMC	0.000000
	MES	0.000000
	IP	0.720000
Total	44.788750	
GT(APM, PMT, RLNG)	BRPL	33.786081
	BYPL	19.899140
	NDPL	23.911779
	NDMC	0.000000
	MES	0.000000
Total	77.597000	
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	

\*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus.

As per DERC Tariff order dated 13.07.12 regarding IPGCL & PPCL Generating Stations for MYT control Period FY 2012-13 to 2014-15 , & CERC Tariff Regulation for 2014-19 for BTPS & Bawana, the salient features are as under.

Details of Tariff component		PPCL	GT	RPH	Bawana	BTPS
Normative Annual Plant Availability Factor in %		85	80	75	85	85
SHR in Kcal/Kwh	Closed Cycle	2000	2450	3200	1845*	2750
	Open Cycle	2900	3125		2756*	
Aux. Cons in %	Closed Cycle	3	3	11.28	2.5	8.5
	Open Cycle	1	1		1	

*Sanjeev*  
**MANAGER(SO/EA)**



**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Sept'14**

**F) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
<b>PPCL(APM, PMT,RLNG)</b>	BRPL	57.478109
	BYPL	37.859366
	NDPL	44.704838
	NDMC	61.538187
	MES	0.000000
	Total	201.580500
<b>PPCL (S-RLNG)</b>	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
<b>Bawana(APM, PMT,RLNG)</b>	BRPL	63.569044
	BYPL	38.824647
	NDPL	39.663923
	NDMC	12.125398
	MES	3.735374
	PUNJAB	17.872273
	HARYANA	21.312593
	Total	197.103251
<b>Bawana (S-RLNG)</b>	BRPL	1.857244
	BYPL	1.074241
	NDPL	1.507505
	NDMC	0.435903
	MES	0.108856
	PUNJAB	0.000000
	HARYANA	0.000000
	Total	4.983749
<b>Rithala(N- Gas)</b>	NDPL	<b>0.000000</b>
<b>Rithala(Spot)</b>	NDPL	0.000000

MANAGER(SO/EA)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Sept'14**

**G) Details of Energy Scheduled to the Licensees ( in Mus ) from ISGS**

Stations	Total for State in Mus	BRPL	BYPL	NDPL	NDMC
ANTA GF	10.8469139	5.7650958	2.9121229	2.1696952	
ANTA RF	0.7151525	0.3140950	0.1816487	0.2194088	
AURIYA GF	10.0326075	5.1886828	3.0957960	1.7481287	
AURIYA RF	1.3763900	0.6045105	0.3496030	0.4222765	
BAIRASIUL	5.3483300	2.3489865	1.3584758	1.6408677	
CHAMERAHEP	18.6522300	8.1920594	4.7376664	5.7225042	
CHAMERA-II HEP	21.2335600	9.3257796	5.3933242	6.5144562	
CHAMERA-III HEP	14.5947575	6.4100175	3.7070684	4.4776716	
DADRI GF	13.6016392	5.9738399	3.4548164	4.1729829	
DADRI LF	0.0000000	0.0000000	0.0000000	0.0000000	
DADRI RF	1.5157475	0.6657163	0.3849999	0.4650313	
DADRI TPS	325.9629200	<b>189.8708059</b>	<b>41.6384068</b>	<b>31.3349417</b>	<b>63.1187656</b>
DADRI-II TPS	352.6224225	<b>160.0235862</b>	<b>98.0839151</b>	<b>94.5149212</b>	<b>0.0000000</b>
DHAULIGANGA	17.4818600	7.6780329	4.4403924	5.3634347	
DULAHSTI HEP	34.8068000	15.2871466	8.8409272	10.6787262	
JHAJJAR	0.0000000	0.0000000	0.0000000	0.0000000	
KOTESHWAR	5.4624050	2.3990883	1.3874509	1.6758658	
NAPP	20.8490976	9.1569237	5.2956708	6.3965031	
NAPTHA JHAKRI*	55.4811875	32.6617751	0.0000000	22.8194124	
RAPP C	15.7669949	6.9248642	4.0048167	4.8373140	
RIHAND STPS	28.2985055	<b>12.9632436</b>	<b>7.5393523</b>	<b>7.7959096</b>	
RIHAND-II STPS	80.3822550	<b>35.9571259</b>	<b>20.8988032</b>	<b>23.5263259</b>	
RIHAND-III STPS	72.4531150	<b>32.7322927</b>	<b>18.9560050</b>	<b>20.7648173</b>	
SEWA-II HEP	7.2149100	3.1687885	1.8325871	2.2135344	
SINGRAULI	73.9412775	<b>14.6186564</b>	<b>36.6650108</b>	<b>22.6576103</b>	
SALAL HEP	38.3334075	16.8360326	9.7366855	11.7606894	
TEHRI HEP	16.2946200	7.1565971	4.1388335	4.9991894	
TANAKPUR	6.3820527	2.8029975	1.6210414	1.9580138	
UNCHAHAAR-I	6.8205950	<b>3.2831550</b>	<b>1.8889088</b>	<b>1.6485312</b>	
UNCHAHAAR-II	26.1077125	<b>12.2794964</b>	<b>6.9886784</b>	<b>6.8395377</b>	
UNCHAHAAR-III	17.9723725	<b>8.3829595</b>	<b>4.7628171</b>	<b>4.8265959</b>	
URI HEP	28.9112875	12.6978375	7.3434670	8.8699830	
URI -II HEP	17.2357700	7.5699502	4.3778856	5.2879342	
TALA		0.0000000	0.0000000	0.0000000	
PARBATI-III	7.7030900	3.3831971	1.9565849	2.3633080	
FARAKA	9.5729020	<b>4.3354544</b>	<b>2.5416582</b>	<b>2.6957894</b>	0.0000000
KAHALGAON-I	29.2284400	<b>13.3074789</b>	<b>7.8935486</b>	<b>8.0274125</b>	0.0000000
KAHALGAON-II	68.7494600	<b>30.8039604</b>	<b>18.0334870</b>	<b>19.9120126</b>	0.0000000
SASAN	144.2098850	<b>28.5052653</b>	<b>71.4939750</b>	<b>44.2106447</b>	0.0000000
DVC(LT-3)*	109.5078950	64.4672978	0.0000000	45.0405972	
DVC(MEJIA)(LT-4)*	38.7224400	22.7959004	0.0000000	15.9265396	
DVC(MEJIA7)(LT-8)	0.0000000		0.0000000		
Haryana CLP Jhajjar(LT-5)	44.3728680			44.3728680	
DVC(LT-9)	0.0000000			0.0000000	
DVC(MPL-DVC)(LT)	91.3798420			91.3798420	

\* Regulated Power

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.

  
 MANAGER(SO/EA)

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## H) Details of Intra State URS Energy Scheduled to the Licensees ( in Mus )

Stations		BRPL	BYPL	NDPL	NDMC	MES
DADRI-2		1.363989	0.751953	-2.115942		
DADRI GF		-0.118000	-0.015993	0.133993	<b>0.000000</b>	
ANTA(G)		0.063023	-0.061948	-0.001075		
AURAIYA(G)		-0.103422	-0.083190	0.186612		
RIHAND		-0.070471	0.000000	0.070471		
UNCHAHAR1		0.012582	0.0000000	-0.012582		
UNCHAHAR2		0.035427	0.000000	-0.035427		
UNCHAHAR3		0.020967	0.0000000	-0.020967		
DADRI-1		-1.464071	2.3706100	1.122610	-2.029149	
BTSP		-0.181086	-0.0646980	0.522844	-0.238216	-0.038844
Bawana		-0.601707	0.3896660	0.526745	-0.238942	-0.075762
PPCL		-0.173276	0.000000	0.230773	-0.057497	

Note: (-) sign indicate sale of URS power




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**J) Details of Cum. Incentive Energy Scheduled to the Licensees ( in Mus ) from ISGS**

Stations	Total for State in Mus	BRPL	BYPL	NDPL	NDMC
DADRI TPS	179.9537163	75.7560684	36.5380930	39.4704695	28.1890855
RIHAND STPS	0.0000000	0.0000000	0.0000000	0.0000000	
RIHAND-II STPS	0.5218608	0.2301233	0.1356334	0.1561042	
SINGRAULI	0.0000000	0.0000000	0.0000000	0.0000000	
UNCHAHAAR-I	1.2067879	0.5123756	0.4072908	0.2871215	
UNCHAHAAR-II	2.5687673	1.0258306	0.8719049	0.6710318	
UNCHAHAAR-III	7.8005599	3.3758339	2.4520086	1.9727174	

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1}^{N} SGI_i / \{N \times IC \times (100 - AUX_n)\} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SGI<sub>i</sub> = Scheduled Generation in MW for the i<sup>th</sup> time block of the period,

N = Number of time blocks during the period, and

AUX<sub>n</sub> = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to Normative Annual Plant Load Factor(NAPLF)




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**K) Details of Open Cycle operation of G.T.Stations in Delhi**

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)
<b>GTPS</b>	1	20.09.2014	17.12	20.09.2014	20.15
		22.09.2014	7.39	22.09.2014	8.47
		24.09.2014	5.30	24.09.2014	6.30
	5	09.09.2014	19.18	09.09.2014	24.00
<b>PPCL</b>	1	03.09.2014	-Nil-	04.09.2014	3.51
		24.09.2014	8.51	24.09.2014	13.45
<b>Bawana</b>	2	15.09.2014	15.42	15.09.2014	17.59
			-Nil-		
<b>Rithala</b>					

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**L) Details of PLF & Incentive Energy on the basis of Scheduled generation for Rithala Genrating Stations**

Stations	Licensees	Upto the month		upto this month		for the month	
		PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus
Rithala	NDPL	0	0.000000			0.000000	-52.966656

As far as Rithala is concerned, the tariff patition filed by TPDDL-G for determination of final Tariff ordre before the commission  
The salient features are:

- |    |  |   |   |
|----|--|---|---|
| 1) | Normative Annual Plant Availability Factor | = | 80%   |
| 2) | Auxilliary consumption                     | = | 3% on CC & 1% on OC                         |
| 3) | Station Heat rate                          | = | 3225 Kcal/Kwh on OC<br>22250 Kcal/Kwh on CC |

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*Handwritten signature in blue ink.*

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**DELHI TRANSCO LIMITED**  
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**M) Details of Energy booked from TOWMCL to BRPL as per SEM**

Month	Total Injection From TOWMCL to BRPL* in Mus(as per SEM)
Sept'14	8.889469

\*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012

\*\* TOWMCL under ISOA sale 6.35 MW( at STU Periphery) to NDMC for the period 01.09.2014 to 30.09.2014 on RTC basis Comprising of total Energy Schedule to NDMC 4.5720 Mus at STU periphery.

↓  
↑

*Smruti*

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**N) Details of Collective Transactions ( in Mus ) from Energy Exchange**

Energy Exchange	Licensees	Purchase	Sale
IEX	BRPL	48.2916095	-21.9129656
	BYPL	31.9391404	-5.6266793
	NDPL	5.5683666	-35.3525458
	NDMC	0.6158410	-11.8329267
	MES	0.0000000	0.0000000
	Total	86.4149575	-74.7251175
PXI	BRPL	0.0000000	0.0000000
	BYPL	0.0000000	0.0000000
	NDPL	0.0000000	0.0000000
	NDMC	0.0000000	-11.7669225
	MES	0.0000000	0.0000000
	Total	0.0000000	-11.7669225

All figures are at Delhi Periphery

*Sankar*  
**MANAGER(SO/EA)**